TRANSCORP POWER PLC

UNAUDITED INTERIM FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

Table of Contents

Corporate Information	3
Statement of Directors' Responsibilities	6
Statement of Profit or Loss and Other Comprehensive Income	7
Statement of Financial Position	8
Statement of Changes in Equity	9
Statement of Cashflow	10
Note to the financial statements	11

Corporate Information

Company Registration No. RC 1067143

Tax Identification Number 14640316-0001

Registered Office 38 Glover Road

Ikoyi, Lagos Nigeria.

Plant Address Transcorp Power Plc.

KM 20 Warri/Patani Expressway

Ughelli

Delta State, Nigeria

Board of Directors Mr. Emmanuel Nnorom

Engr. Peter Ikenga Managing Director/Chief Executive

Officer

Chairman

Non-Executive Director

Non-Executive Director

Non-Executive Director

Dr. (Mrs.) Owen Omogiafo, OON

Mr. Adim Jibunoh
Engr. Vincent Ozoude
Engr. Charles Odita

Engr. Charles Odita Independent Non-Executive Director Ms. Faith Tuedor-Matthews Independent Non-Executive Director

Mr. Christopher Ezeafulukwe Non-Executive

Auditors Messrs. Deloitte & Touche

Chartered Accountants

Civic Towers Plot GA 1

Ozumba Mbadiwe Avenue Victoria Island, Lagos

Nigeria

Principal Banker United Bank for Africa Plc

Company Secretary Atinuke Kolade

38 Glover Road Ikoyi, Lagos, Nigeria.

Incorporation and address

The Company is the successor company from the merger of Transcorp Ughelli Power Limited and Ughelli Power Plc. Transcorp Ughelli Power Limited was incorporated in Nigeria on 24 September 2012 under the Companies and Allied Matters Act, of Nigeria as a private limited liability company for the purpose of acquiring 100% shareholding in Ughelli Power Plc from the Federal Government of Nigeria on 1 November 2013

On 1 October 2015, Transcorp Ughelli Power Limited merged with its subsidiary, Ughelli Power Plc with a resultant change in name to Transcorp Power Limited, and cancellation of the share capital of Ughelli Power Plc. No new company was formed.

On 19 December 2023, the Company held an Extra ordinary General Meeting (EGM) and passed a resolution to convert the company from a private limited liability company to a public limited liability company, and the consequent change of name from Transcorp Power Limited to Transcorp Power Plc on 10 January 2024. At the same meeting, the Company increased its share capital from \(\frac{\text{\$\text{\$\text{\$\text{\$4}}}}{42,733,641.50}\) divided into 85,467,283 ordinary shares of \(\frac{\text{\$\text

The address of the Company's registered office is:

38 Glover Road Ikoyi, Lagos Nigeria.

Principal activities

The Company is mainly engaged in the generation and sale of electric power.

Shareholders

Major Shareholders

According to the register of members, the following shareholders of the Company hold 5% or more of the issued Ordinary share capital as at 31 March 2025

SHAREHOLDERS WITH 5% AND ABOVE		
	Shareholding	
Shareholder	(Units)	%
Transnational Corporation Plc	3,824,435,342	50.99
Rich Point Limited	2,418,593,587	32.25
Woodrock Energy Resources Limited	479,631,247	6.40

Shareholding Analysis

Shareholding structure and Free Float

The company met the free float requirement as at 31 March 2025 with 576,732,716 shares (7.69%) valued at N210,449,768,068 as on that date.

TRANSCORP POWER PLC					
	FREE FLOAT CO				
Company Name:	TRANSCORP POWER PLC		TRANSCORP POWER PLC		
Year End:	31/12/2024		31/	03/2025	
Reporting Period:	Q4 20	024	Q	1 2025	
Share Price at end of reporting period:	N350	.90	N:	364.90	
	Units	Percentage (In relation to Issued Share Capital)	Units	Percentage (In relation to Issued Share Capital)	
Issued Share Capital	7,500,000,000	100%	7,500,000,000	100%	
Details of Substantial Shareholdings (5% and above)					
TRANSNATIONAL CORPORATION PLC	3,824,435,342	50.99	3,824,435,342	50.99	
RICH POINT LIMITED	2,418,593,587	32.25	2,418,593,587	32.25	
WOODROCK ENERGY RESOURCES LIMITED	489,790,951	6.53	479,631,247	6.40	
Total Substantial Shareholdings	6,732,819,880	89.77	6,722,660,176	89.64	
Directors' Shareholdings (direct and indirect), excluding directors with substantial interests					
MR EMMANUEL NNOROM	17,354,867	0.23	17,354,867	0.23	
MR EMMANUEL NNOROM (Indirect)	3,641,000	0.05	3,641,000	0.05	
MR. PETER IKENGA	325,159	0.00	325,159	0.00	
DR MRS OWEN OMOGAIFO	18,355,867	0.24	18,355,867	0.24	
MR ADIM JIBUNOH	51,000	0.00	51,000	0.00	
MR PETER HERTOG (Indirect)	-	-	-	-	
MR PETER HERTOG (THOMASSEN HOLDING LIMITED) Indirect	150,860,423	2.01	150,860,423	2.01	
MR. RISQUA MUHAMMED	1,917,790	0.03	-	-	
CHRISTOPHER EZEAFULUKWE	9,947,792	0.13	9,947,792	0.13	
MR VINCENT OZOUDE	51,000	0.00	51,000	0.00	
MR CHARLES ODITA	20,000	0.00	20,000	0.00	
MRS FAITH TUEDOR- MATTHEWS	-	-	-	-	
Total Directors' Shareholdings	202,524,808	2.70	200,607,108	2.67	
Total Other Influential Shareholdings					
Free Float in Units and Percentage	564,655,222	7.53	576,732,716	7.69	
Free Float in Value	₩207,030,320,638.60 ₩210,449,768,0				

Statement of Directors' Responsibilities

The Directors of Transcorp Power Plc are responsible for the preparation of the unaudited financial statements that give a true and fair view of the financial position of the Company as at 31 March 2025 and the results of its operations, cash flows and changes in equity for the year then ended, in compliance with IFRS Accounting Standards and in the manner required by the Companies and Allied Matters Act 2020, and the Financial Reporting Council of Nigeria (Amendment) Act, 2023.

In preparing the financial statements, the Directors are responsible for:

- properly selecting and applying accounting policies.
- presenting information, including accounting policies, in a manner that provides relevant, reliable, comparable and understandable information.
- providing additional disclosures when compliance with the specific requirements in with IFRS Accounting Standards are insufficient to enable users to understand the impact of transactions, other events and conditions on the company's financial position and financial performance.

Going Concern

The Directors have made an assessment of the Company's ability to continue as a going concern and have no reason to believe the Company will not remain a going concern in the year ahead.

The financial statements of the Company for the period ended 31 March 2025 were approved by the Directors on the 16th April, 2025

On behalf of the Directors of the Company.

Peter Ikenga

Managing Director/Chief Executive Officer FRC/2021/PRO/DIR/003/00000023699

Emmanuel Nnorom

Chairman

FRC/2014/PRO/DIR/003/00000007402

Statement of Profit or Loss and Other Comprehensive Income For the Period ended 31 March 2025

	Notes	31 March 2025 N'000	31 March 2024 N'000
Continuing operations	Notes	11 000	11 000
Revenue from contracts with customers	7	105,442,163	67,862,250
Cost of sales	8	(50,411,583)	(33,083,641)
Gross profit		55,030,580	34,778,609
Other operating income	9	-	-
Impairment loss on financial assets	12	(3,033,254)	(1,088,601)
Administrative expenses	11	(7,452,734)	(4,279,649)
Operating profit		44,544,590	29,410,359
Finance income	10.1	1,744,365	1,298,504
Finance cost	10.2	(2,755,909)	(2,176,144)
Other gain (loss)	10.3	(250,441)	239,501
Profit before income tax	10.1	43,282,607	28,772,220
Income tax expense	13	(10,645,446)	(8,631,666)
Profit for the year		32,637,161	20,140,554
Other comprehensive (loss)/income: Items that will not be reclassified to profit or loss		_	_
items that will not be reclassified to profit of 1035			
Total comprehensive income for the year		32,637,161	20,140,554
Basic and diluted earnings per share (N)	14	4.35	2.69

Statement of Financial Position As at period ended 31 March 2025

		31 March	31 December
	Notes	2025	2024
Assets	Notes	N'000	N'000
Non-current assets	45	50 354 403	CO COO 004
Property, plant and equipment	15	59,254,403	60,609,081
Intangible asset	16 22	9,701,191	9,701,191
Investments	22	17,380,744 86,336,339	17,380,744 87,691,016
			87,091,010
Current assets			
Inventories	17	3,108,681	2,367,501
Trade and other receivables	18	352,705,135	298,388,501
Cash and cash equivalents	19	4,863,660	8,335,248
Total current assets		360,677,476	309,091,250
Total assets		447,013,815	396,782,266
Equity and liabilities			
Equity	2.4	2.750.000	2 750 000
Share capital	24	3,750,000	3,750,000
Share premium Retained earnings	25 26	44,385,019 84,877,756	44,385,019 78,490,595
Total equity	20		
• •		133,012,775	126,625,614
Liabilities			
Non-current liabilities			
Borrowings	21.2	43,758,196	33,093,392
Deferred tax liabilities	13.3	6,697,527	7,254,111
		50,455,723	40,347,503
Current liabilities			
Trade and other payables	20	195,497,794	172,446,559
Current tax payable	13.1	63,845,272	52,848,904
Borrowings	21.2	4,202,252	4,513,687
		263,545,317	229,809,150
Total liabilities		314,001,040	270,156,653
Total equity and liabilities		447,013,815	396,782,267

The financial statements and notes on pages 11 to 27 were approved by the Board of Directors on April 16, 2025 and signed on its behalf

by:

Emmanuel Nnorom Chairman, Board of Directors

FRC/2014/PRO/DIR/003/0000007402 FRC/2021/PRO/ICAN/001/00000023056 FRC/2021/PRO/DIR/003/00000023699

Evans Okpogoro Chief Finance Officer

Peter Ikenga

Statement of Changes in Equity For the period ended 31 March 2025

	Share capital (Note 25)	Share premium (Note 24)	Retained earnings (Note 25)	Total
	N'000	N'000	N'000	N'000
Balance at 1 January 2024	3,750,000	44,385,019	9,727,327	57,862,346
Profit for the year	-	-	80,013,268	80,013,268
Dividends (Note 30)	-	-	(11,250,000)	(11,250,000)
Balance at 31 December 2024	3,750,000	44,385,019	78,490,595	126,625,614
Profit for the year Dividends (Note 30)	-	-	32,637,161 (26,250,000)	32,637,161 (26,250,000)
Total transactions with owners, recognised directly in equity	<u> </u>	-	6,387,161	6,387,161
Balance at 31 March 2025	3,750,000	44,385,019	84,877,756	133,012,775

Statement of Cashflow For the period ended 31 March 2025

	Notes	31 March 2025 N'000	31st March 2024 N'000	31 December 2024 N'000
Cash generated from operations				
Profit before tax		43,282,607	28,772,220	113,287,196
Adjustment to reconcile profit before tax to net cash flows:				
Depreciation of property, plant and equipment	11.0	1,380,276	1,238,710	4,901,062
Finance income	10.0	(1,744,365)	(1,298,504)	(7,342,864)
Finance cost	10.0	2,755,909	2,176,144	9,858,358
Profit from the side sale of Property, Plant and Equipment		-	-	-
Net Impairment allowance on financial assets	12.0	3,033,254	1,088,601	8,109,188
Effect of Foreign exchange loss		(250,442)	239,501	1,771,593
Adjustment to Property, Plant and Equipment		(50,403)	-	1,124,000
Working capital adjustments:				
Increase in trade and other receivables		(54,316,634)	(45,420,055)	(147,313,093)
Increase in inventories		(741,180)	(912,139)	(606,711)
Increase in trade and other payables		23,051,235	23,493,151	73,610,726
Net cash flows from operating activities	<u>-</u>	16,400,256	9,377,629	57,399,455
Tax paid	13.1	(205,664)	(607,159)	(2,551,009)
Total Net cash flows from operating activities	15.1	16,194,592	8,770,470	54,848,446
Investing activities	_	10,174,372	0,770,470	34,040,440
Purchase of property, plant and equipment	15.0	(76,002)	(205,505)	(8,654,265)
Investment in bonds/shares/fixed deposit		-	-	(16,778,130)
Proceeds from Liquidation of bond securities /PPE	10.0	4 544 265	-	1,771,278
Interest income Net cash used in investing activities	10.0	1,744,365 1,668363	1,298,504 1,092,999	1,473,681 (22,187,436)
Net cash used in investing activities	_	1,000303	1,092,999	(22,107,430)
Financing activities				
Dividend paid	5.0	(26,250,000)	-	(23,092,160)
Proceeds from borrowings	21.2	23,526,569	2,150,000	23,463,000
Repayments of loan interest		(4,082,672)	(3,059,806)	(8,156,423)
Repayments of Principal	21.2	(14,528,440)	(000,006)	(23,465,125)
Net cash used in financing activities	-	(21,334,543)	(909,806)	(31,250,708)
Net movement in cash and cash equivalents		(3,471,588)	8,953,663	1,410,302
Cash and cash equivalents at the beginning of the year		8,335,248	6,368,572	6,368,572
Effect of Forex on cash balance	_	<u>-</u>		556,374
Cash and cash equivalents at the end of the period	19.0	4,863,660	15,322,235	8,335,248

Note to the financial statements

1 General information

Transcorp Power Plc ("the Company") was incorporated in Nigeria on 24 September 2012 under the Companies and Allied Matters Act as amended as a private limited liability company as Transcorp Power Limited and is domiciled in Nigeria. It changed name to Transcorp Power Plc in January 2024. Transcorp Power Plc is a subsidiary of Transnational Corporation Plc (Transcorp).

The company's principal activity is the generation and sales of electric power.

The financial statements are presented in Nigerian Naira (NGN) and all values are rounded to the nearest thousand (N'000), except when otherwise indicated.

2 Basis of preparation

The financial statements have been prepared in compliance with IFRS Accounting Standards and interpretations issued by the International Accounting Standard Board (IASB) and in the manner required by the Companies and Allied Matters Act (CAMA) 2020 and the Financial Reporting Council (Amendment) Act 2023. Further standards may be issued by the International Accounting Standards Board (IASB) and may be subject to interpretations issued by the IFRIC.

The financial statements have been prepared on the historical cost basis, except for the revaluation of financial instruments that are measured at revalued amounts or fair values at the end of each reporting period, as explained in the accounting policies below.

3 Financial period

These financial statements cover the financial year from 1 January 2025 to 31 March 2025, with comparative figures for the period ended 31 March 2024 and financial year ended 31 December 2024.

4 Going Concern

The Directors have at the time of approving the financial statements, a reasonable expectation that the Company has adequate resources to continue in operational existence for the foreseeable future. Thus, they continue to adopt the going concern basis of accounting in preparing financial statements.

5 Composition of financial statements

The financial statements are drawn up in Naira, the functional currency of Transcorp Power Plc.

The financial statements are prepared in accordance with IFRS Accounting Standards and comprise:

- Statement of profit or loss and other comprehensive income
- Statement of financial position
- Statement of changes in equity
- Statement of cash flows
- Notes to the financial statements.

6 Principal activities

The Company is mainly engaged in the generation and sale of electric power.

Revenue from contracts with customers

8

Disaggregated revenue information		
Set out below is the disaggregation of the Company's revenue from contracts with customer	s:	
	31 March	31 March
	2025	2024
	N'000	N'000
Capacity charge	28,101,784	22,624,504
Energy delivered	77,335,879	45,231,746
Ancillary services	4,500	6,000
Total revenue from contracts with customers	105,442,163	67,862,250
Timing of revenue recognition		
Services transferred over time and during the year	105,442,163	67,862,250
Total revenue from contracts with customers	105,442,163	67,862,250
·		
Revenue generated from:		
Local customers	77,166,977	55,419,413
International customers	28,275,186	12,442,837
Total revenue from contracts with customers	105,442,163	67,862,250
There is no other revenue item outside IFRS 15.		
Ancillary services include earnings from Blackstart operations and frequency control services	s provided.	
	31 March	31 March
Cost of sales	2025	2024
	N'000	N'000
Natural gas and fuel costs	47,184,235	30,096,357
Salaries and wages	287,375	273,155
Repairs and maintenance	1,200,197	1,250,489
Depreciation (Note 11.1)	1,363,838	1,228,717
Insurance	93,080	93,855
Other direct expenses	282,858	141,068
Total cost of sales	50,411,583	33,083,641
Other operating income		
Refund of director's fees	-	-
Provision no longer required	<u>-</u>	-

Note t	o the inialicial statements (cont u)	31 March 2025	31 March 2024
10	Finance income and finance costs	N'000	N'000
	Finance income		
10.1	Interest income	1,744,365	1,298,504
		1,744,365	1,298,504
The int	erest income relates to interest on demand deposits and interes	t from intercompany loans.	
10.3	Finance	31 March 2025 N'000	31 March 2024 N'000
10.2	Finance costs Interest expense on loans (Note 21.2)	(2,755,909)	(2,176,144)
10.3	Other gain/(loss)		
	Foreign exchange gain/(loss)	(250,441)	239,500
10.4	Profit before income tax	42,382,607	28,772,220
	The profit before income taxation was arrived at after charging	g/(crediting):	
	Depreciation	1,380,276	1,238,710
	Other gain/(loss)	250,442	(239,500)
	Interest expense on loans	2,755,909	2,176,144
	Interest income	(1,744,365)	(1,298,504)
	Auditors' remuneration	24,075	17,591
	Director's' remuneration	113,865	48,896
		31 March	31 March
		2025	2024
11	Administrative expenses	N'000	N'000
	Auditors' remuneration	24,075	17,591
	Bank charges	11,570	10,795
	Depreciation (Note 11.1)	16,438	9,993
	Directors' remuneration	113,865	48,896
	Corporate social responsibility (a)	978,366	591,379
	Insurance	1,062	4,604
	Management fees (b)	3,681,102	2,225,063
	Other operating expenses (c)	779,320	847,642
	Professional fees	333,988	30,129
	Rates & utilities	3,000	3,000
	Repairs and maintenance	82,238	68,342
	Security services	49,678	33,401
	Staff costs (c)	168,454	189,846
	Donations	1,079,368	
	Pension cost	7,119	5,260
	Subscriptions and fees	30,064	23,706
	Travel and accommodation	93,027	170,003
		7,452,734	4,279,650

11 Administrative expenses (cont'd)

- a. Corporate Social Responsibility relates to various social responsibilities carried out during the period.
- b. Management fees relates to the management services that the parent company, Transnational Corporation Plc provided during the period to the Company.
- c. Included in staff cost is N67.2 million paid to teachers of Transcorp Power Plc. Staff School. The staff school is seen by management as part of the Corporate Social Responsibility of the Company and the net expenses are included in other operating expenses. Also included in the other operating expenses are entertainment, feeding/canteen expenses, medical expenses, printing and stationery, ICT expenses, community related expenses and listing expenses.

11.1 Total depreciation included in the statement of profit or loss

			31 March 2025 N'000	31 March 2024 N'000
	Depreciation- Cost of sales	(Note 8)	1,363,838	1,228,717
	Depreciation- Administrative expenses	(Note 11)	16,438	9,993
	Total depreciation expense			
			1,308,276	1,238,710
12	Impairment loss on financial assets			
	Total impairment loss on financial assets		3,033,254	1,088,601

13 Income tax

The major components of income tax expense for the period ended 31 March 2025 and 2024 are:

		31 March 2025 N'000	31 March 2024 N'000
	Current income tax	11,202,032	8,631,666
	Total income tax for the period Deferred tax:	11,202,032	8,631,666
	Relating to origination and reversal of temporary differences	(556,586)	
	Income tax expense reported in the statement of profit or loss	10,645,446	8,631,666
		31 March	31 December
		2025	2024
12.1	The management in tay mayable is as follows:	N'000	N'000
13.1	The movement in tax payable is as follows: Balance as at 1 January	52,848,904	20,181,722
	Total Income tax for the period	11,202,032	35,218,191
	Tax paid during the period	(205,664)	(2,551,009)
		(/ · /	
	31 March & 31 December	63,845,272	52,848,904

Corporate tax is calculated at 30 percent of the estimated taxable profit for the period. The charge for taxation in these financial statements is based on the provisions of the Companies Income Tax Act as amended. The charge for education tax of 3 percent is based on the provisions of the Education Tax Act, as amended.

14 Basic and diluted earnings per share

Basic earnings per share are calculated by dividing the net profit attributable to shareholders by the weighted average number of ordinary shares in issue during the year. There were no potentially dilutive ordinary shares at either period end; hence the basic and diluted earnings per share have the same value.

	31 March 2025	31 March 2024
Profit for the year attributable to shareholders (in ₦'000)	32,637,161	20,140,554
Weighted average number of shares in issue (unit '000)	7,500,000	7,500,000
Basic earnings per share (N)	4.35	2.69

The denominator for the purposes of calculating basic earnings per share is based on issued and fully paid ordinary shares of N0.50 each.

There have been no transactions involving ordinary shares or potential ordinary shares between the reporting date and the date of authorisation of these financial statements.

15 Property, plant and equipment

	Land N'000	Building N'000	Furniture and fittings N'000	Plant and machinery N'000	Motor vehicles N'000	Capital Spares N'000	Work in progress N'000	Total N'000
Cost:								
1 January 2024	842,460	1,766,473	479,027	76,524,648	234,159	3,151,287	6,522,087	89,520,141
Additions	-	22,225	39,876	3,568,732	144,050	299,387	4,579,995	8,654,265
Reclassification	-	-	-	3,535,546	-	-	(3,535,546)	-
Adjustments (Note								
15.4)	-	-	-	-	-		(1,124,000)	(1,124,000)
Transfer (Note 15.2)						(487,875)	487,875	
31 December 2024	842,460	1,788,698	518,903	83,628,926	378,209	2,962,799	6,930,412	97,050,407
1 January 2025	842,460	1,788,698	518,903	83,628,926	378,209	2,962,799	6,930,412	97,050,407
Additions	· -	-	40,860	35,141	-	-	-	76,002
Reclassification	_	_	-	4,960,506	-	-	(4,960,506)	-
Adjustments	_	-	_	-	-	-	(50,403)	(50,403)
Transfer (Note 15.2)						(86,845)	86,845	
31 March 2025	842,460	1,788,698	559,763	88,624,573	378,209	2,875,954	2,006,348	97,076,006
Accumulated depreciation	•							
1 January 2024	·· -	327,440	313,840	30,725,046	173,937	_	_	31,540,263
Depreciation for the year	_	35,798	56,184	4,763,339	45,741	_	_	4,901,062
Disposals			-	-				-
31 December 2024		363,238	370,024	35,488,385	219,678			36,441,325
1 January 2025	_	363,238	370,024	35,488,385	219,678	_	_	36,441,325
Depreciation for the year		8,998	15,865	1,343,339	12,075			1,380,277
31 March 2025		372,236	385,889	36,831,724	231,753			37,821,602
Carrying amounts								
31 December 2024	842,460	1,425,460	148,879	48,140,541	158,531	2,962,799	6,930,412	60,609,082
31 March 2025	842,460	1,416,462	173,874	51,792,849	146,456	2,875,954	2,006,348	59,254,403

- **15.1** None of these assets are impaired nor pledged as security or collateral.
- 15.2 The transfer in the current period relates to items reclassed from capital spares to work in progress whereas that of the prior period relates to capital spares previously classed as inventory.
- 15.3 The adjustments relate to certain costs in the capital work in progress of which upon review by the management during the period took decision to expense as it was considered not meeting the criteria for a property, plant and machinery.

16	Intangible asset	31 March 2025	31 March 2024
	Goodwill Balance at 1 January	N'000 9,701,191	N'000 9,701,191
	Adjustments Balance at 31 March	9,701,191	9,701,191

Goodwill arose from the excess of the consideration over acquisition-date fair values of identifiable asset i.e. purchase of Ughelli Power Plc on 1 November 2013.

In assessing goodwill impairment at 31 March 2025 and 31 March 2024, the Company compared the aggregate recoverable amount of the asset to the carrying amounts. Recoverable amount has been determined based on the value in use using five-year cash flow forecast approved by directors that made maximum use of observable markets for inputs and outputs. For periods beyond the forecast period, cash flows were extrapolated using growth rates that do not exceed the long-term average for the business.

The company has done goodwill assessment and there is a significant headroom from the assessment as such, there is no possible impairment that can arise on the goodwill.

		31 March	31 December
17	Inventories	2025	2024
		N'000	N'000
	General stores	2,769,526	2,124,983
	Stationery	42,627	42,677
	Lubricant	296,528_	199,841
		3,108,681	2,367,501

General stores, stationery and lubricants are carried as inventories and recognised in profit or loss as consumed. The cost of inventories recognised as an expense and included in 'cost of sales' amounted to N706 million (Q1 2024: N375 million). The impairment provision on inventory is based on specific identification of damaged items that are assessed as unlikely to be usable effectively for intended purposes. There was no inventory written down during the year.

		31 March	31 December
Trade and other receivables		2025	2024
		N'000	N'000
Trade receivables	(Note 18.1)	328,848,516	239,041,280
Due from related companies	(Note 18.2)	21,653,065	31,618,697
Prepayments		707,964	173,216
Advances to suppliers		1,330,574	1,057,458
Other receivables	(Note 18.3)	165,016	26,497,850
		352,705,135	298,388,501
		31 March	31 December
Trade receivables		2025	2024
		N'000	N'000
Trade receivables		347,352,967	254,512,477
Less: provision for impairment los	ss on trade receivables	(18,504,516)	(8,271,007)
		328,848,516	239,041,280
Trade receivables			
		328,848,516	239,041,280
	Trade receivables Due from related companies Prepayments Advances to suppliers Other receivables Trade receivables Trade receivables Less: provision for impairment los	Trade receivables (Note 18.1) Due from related companies (Note 18.2) Prepayments Advances to suppliers Other receivables (Note 18.3) Trade receivables Trade receivables Less: provision for impairment loss on trade receivables	Trade and other receivables 2025 N'000 Trade receivables (Note 18.1) 328,848,516 Due from related companies (Note 18.2) 21,653,065 Prepayments 707,964 Advances to suppliers 1,330,574 Other receivables (Note 18.3) 165,016 352,705,135 Trade receivables 31 March Trade receivables 347,352,967 Less: provision for impairment loss on trade receivables (18,504,516) Trade receivables

18.1a Interest clause in the Power Purchase Agreement

The Company is entitled to interest on electricity bills that are not paid within the contractual period as stipulated in the Power Purchase Agreement (PPA) signed with the Company's sole customer (NBET) on 21 February 2013. The Company started selling electricity to NBET in 2015 and has not recognised any interest since then.

The reconciliation is still on going and no firm commitment has been received from the government on the payment. Based on the Company calculations, the interest component amounted to \mathbb{\text{9}4billion} (2024: \mathbb{\text{4}72.2billion}). The Board of Directors decided not to recognize but to disclose the interest income in the financial statements in line with the general industry practice.

			31 March	31 December
			2025	2024
18.2	Due from related companies		N'000	N'000
	Receivables from related parties	(Note 23.1)	23,724,612	31,903,475
	Less: provision for impairment loss		(2,071,547)	(1,162,549)
			21,653,065	30,740,926

18.3 The other receivables in FY 2024 included an accrued revenue of about N26.0bn representing the December 2024 revenue which had not been invoiced to the customers. Invoices are raised when the Final Settlement Statement is issued by the Market Operator. There was none in Q1 2025.

19	Cash and cash equivalents	31 March 2025 N'000	31 December 2024 N'000
	Cash in hand	-	-
	Cash at bank	2,752,759	2,706,105
	Demand deposits	2,110,901	5,629,143
		4,863,660	8,335,248
	Cash and cash equivalents	4,863,660	8,335,248

Cash and cash equivalents comprise cash and bank balances. The carrying amount of these assets approximate their fair value. There is no impairment of cash balance because the cash is in reputable financial institutions.

31 March	31 December
2025	2024
N '000	N '000
128,671,000	115,569,278
46,762,129	39,890,996
19,241,414	16,481,759
736,387	413,784
-	3,878
86,864	86,864
195,497,794	172,446,559
	2025 N'000 128,671,000 46,762,129 19,241,414 736,387 - 86,864

20.1 The trade payables relate to gas suppliers' payables and the other payables are vendors that supplied various materials and provided services to the company.

21 Financial assets and financial liabilities (cont'd)

21.1 Financial liabilities

	Maturity	31 March 2025 N '000	31 December 2024 N'000
Term loan \$215 million acquisition loan	2023 - 2030 2023	47,960,448 	37,607,079
Total interest-bearing loans and borrowings		47,960,448	37,312,273
Non-current Current		43,758,196 4,202,252	33,093,392 4,513,687
		47,960,448	37,607,079

Qualitative description of interest-bearing loans and borrowing

Term loans

Term loans are facilities obtained by the Company from its banker (UBA). These facilities are repayable by instalments at various dates between 2023 and 2030 with interest rate ranging from 24.5% to 30.5% per annum.

\$215 million acquisition loan

\$215 million acquisition loan obtained by the Company from its bankers for the purpose of acquiring 100% interest in Ughelli Power Plc. The balance was due for repayment in December 2023 and subsequently settled in January 2024.

Security on loans

The securities to the is lenders over the Company's borrowings include the irrevocable domiciliation of the company's operational proceeds with the lender, the assignment of rights over all material contracts and Legal Charge over the shares of the Sponsor. There is no domiciliary loan as at Q1 2025.

	Investment in bonds securities	17,380,744	17,380,744
	Investment in shares	17,380,744	17,380,744
22	Investments	2025 N'000	2024 N'000
		31 March	31 December

The investment in shares includes: 5% shareholding in Afam Power Plc, 15% shareholding of Jeolan International Limited. Jeolan owns 60% of Abuja Electricity Distribution Company (AEDC), purchase of United Bank of Africa (UBA) shares and an equity investment in Tenoil Petroleum and Energy Services Ltd resulting to 31,521 units of shares, translating to 0.31% ownership.

23 Related party transactions and balances

The Company is a subsidiary of Transnational Corporation Plc which is domiciled in Nigeria. The parent company, Transnational Corporation Plc provided management services during the period to the Company and other intercompany related expenses/transaction.

23.1 Balances with related parties during the year

Receivables from related parties	Nature of relationship	31 March 2025 N'000	31 December 2024 N'000
Transnational Corporation Plc	Parent company	6,883,509	18,632,846
Transcorp Hotel Plc, Abuja	Subsidiary of the group	8,596,564	8,472,616
Transcorp OPL 281 Limited	Subsidiary of the group	-	14,017
Trans-Afam Power Limited	Subsidiary of the group	8,244,539	6,368,765
Transcorp Energy Limited	Subsidiary of the group	-	200,000
Teragro Commodities Limited	Subsidiary of the group		2,000
		23,724,612	33,690,244
		31 March	31 December
24 Share capital		2025	2024
		N'000	N'000
Allotted, called up, issued and fu	lly paid:		
At 1 January		3,750,000	3,750,000
7,500,000,000 ordinary shares at	50k each	3,750,000	3,750,000
		31 March	31 December
25 Share premium		2025	2024
		N'000	N'000
Balance as at 1 January		44,385,019	44,385,019
Scrip issued		-	-
New Shares as a bonus issue			
Balance as at 31 December		44,385,019	44,385,019

26 Retained earnings

The movement in retained earnings during the year is as follows:

	31 March	31 December
	2025	2024
	N'000	N'000
Balance as at 1 January	78,490,595	9,727,327
Profit for the period	32,637,161	80,013,268
Interim & final dividend	(26,250,000)	(11,250,000)
Balance as at 31 March	84,877,756	78,490,595

27 Particulars of employees and directors

The table below shows the number of employees (excluding directors), who earned emoluments in the year and were within the bands stated.

Employees	31 March 2025 Number	31 December 2024 Number
Less than N1,000,000	-	-
N1,000,001 - N2,000,000	10	10
N2,000,001 - N5,000,000	62	63
Above N5,000,000	117	117
	189	190

28 Capital commitments and contingent liabilities

The Directors have disclosed that all known liabilities and commitments which are relevant in assessing the state of affairs of the Company have been taken into consideration in the preparation of these financial statements.

Legal claim contingency

The Company is involved in some legal actions in the ordinary course of business which are not material. The Company has been advised by its legal counsel that it is only possible, but not probable, that the action will succeed. Accordingly, no provision for any liability has been made in these financial statements.

Transcorp Power Plc

Unaudited Interim Financial Statements For the period ended 31 March 2025